**As on dated: 30.11.2023**

**Bidding Calendar**

| **Sr. No.** | **Transmission Scheme along with Major Elements** | **Bidding Agency** | **Bidding Status** | **Expected SPV Transfer Date** |
| --- | --- | --- | --- | --- |
| **Northern Region** | | | | |
|  | **Creation of 400/220 kV, 2x315 MVA S/S at Siot, Jammu & Kashmir**   * Establishment of 7x105MVA, 400/220kV Siot S/s with 1x80 MVAR (420 kV) bus reactor * LILO of 400 kV D/c Amargarh - Samba line at 400/220 kV Siot S/s | PFCCL | RFP Bid Process kept in Abeyance | - |
|  | **Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex) – Part-A**   * Establishment of 6x1500 MVA, 765/400 kV & 5x500 MVA 400/220 kV Bikaner-III Pooling Station * LILO of both ckts of 400 kV Bikaner (PG)-Bikaner-II D/c line (Quad) at Bikaner-III PS * Bikaner-II PS – Bikaner-III PS 400 kV D/c line * Bikaner-III - Neemrana-II 765 kV D/c line | PFCCL | LOI has been issued to successful bidder on 29.11.2023. | SPV likely to be transferred to successful bidder on 15.12.2023 |
|  | **Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex) – Part-B**   * Establishment of 765/400 kV, 4x1500 MVA Neemrana-II S/s * Neemrana-II -Kotputli 400 kV D/c line * LILO of both ckts of 400 kV Gurgaon (PG) - Sohna Road (GPTL) D/c line (Quad) at Neemrana-II S/s | PFCCL | LOI has been issued to successful bidder on 29.11.2023. | SPV likely to be transferred to successful bidder on 15.12.2023 |
|  | **Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex) – Part C**   * Bikaner-III - Neemrana-II 765 kV D/c line (2nd) | PFCCL | LOI has been issued to successful bidder on 29.11.2023. | SPV likely to be transferred to successful bidder on 15.12.2023 |
|  | **Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex) – Part D**   * Neemrana-II- Bareilly (PG) 765 kV D/c line | PFCCL | LOI has been issued to successful bidder on 29.11.2023. | SPV likely to be transferred to successful bidder on 15.12.2023 |
|  | **Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2 : 5.5 GW) (Jaisalmer/Barmer Complex): Part B**   * Establishment of 2x1500 MVA, 765/400 kV Substation at suitable location near Sirohi along with 2x240 MVAR (765 kV) & 2x125 MVAR (420 kV)Bus Reactor * Fatehgarh-IV (Section-2) PS – Sirohi PS 765 kV D/c line along with 240 MVAR switchable line reactor for each circuit at each end * Sirohi PS-Chittorgarh (PG) 400 kV D/c line (Quad) along with 80 MVAR switchable line reactor for each circuit at Sirohi PS end. | PFCCL | RFP bid submission is scheduled on 08.01.2024. | Under Bidding |
|  | **Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2 : 5.5 GW) (Jaisalmer/Barmer Complex): Part D**   * Beawar- Mandsaur PS 765 kV D/c line along with 240 MVAR switchable line reactor for each circuit at each end | PFCCL | RFP bid submission is scheduled on 28.12.2023. | Under Bidding |
|  | **Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2 : 5.5 GW) (Jaisalmer/Barmer Complex): Part F (By clubbing Part F1 & F2)**   * Establishment of 3x1500 MVA, 765/400 kV& 2x500 MVA, 400/220 kV Barmer-I Pooling Station along with 2x240 MVAR (765 kV) Bus Reactor & 2x125 MVAR (420 kV) Bus Reactor * Fatehgarh-III (Section-2) PS – Barmer-I PS 400 kV D/c line (Quad) * Barmer-I PS– Sirohi PS 765 kV D/c line along with 240 MVAR switchable line reactor for each circuit at each end | PFCCL | RFP bid submission is scheduled on 01.01.2024. | Under Bidding |
|  | **Transmission system strengthening for interconnections of Bhadla-III & Bikaner-III complex**   * Bhadla-III – Bikaner-III 765 kV D/c line | PFCCL | RFP shall be issued shortly. | Under Bidding |
|  | **Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part D Part I**   * Sikar-II – Khetri 765 kV D/c line * Sikar-II – Narela 765 kV D/c line | RECPDCL | Bid submission scheduled on 14.12.2023 | January, 2024 |
|  | **Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part I**   * Establishment of 6000MW, ±800KV Bhadla(HVDC) terminal station (4x1500 MW) at a suitable location near Bhadla-3 substation * Establishment of 6000MW, ±800KV Fatehpur (HVDC) terminal station (4x1500 MW) at suitable location near Fatehpur (UP) * Bhadla-3 - Bhadla(HVDC) 400kV 2xD/c Quad Moose line * ±800KV HVDC line (Hexa lapwing) between Bhadla (HVDC) & Fatehpur (with Dedicated Metallic Return) * Establishment of 5x1500MVA, 765/400KV ICTs at Fatehpur (HVDC) * LILO of both ckts of 765kV Varanasi – Kanpur (GIS) D/c at Fatehpur | RECPDCL | RFP bid submission due date 28.12.2023. | January, 2024 |
|  | **Transmission system for evacuation of power from Luhri Stage-I HEP**   * Establishment of 7x105 MVA, 400/220kV Nange GIS Pooling Station * Nange (GIS) Pooling Station – Koldam 400 kV D/c line (Triple snowbird) * Bypassing one ckt of Koldam – Ropar/Ludhiana 400kV D/c line (Triple snowbird) at Koldam and connecting it with one of the circuit of NangeKoldam 400kV D/c line | RECPDCL | RFP bid submission due date 28.12.2023. | January, 2024 |
|  | **Transmission system for evacuation of power from Shongtong Karcham HEP (450 MW) and Tidong HEP (150 MW)**   * Establishment of 2x315 MVA (7x105 MVA 1-ph units including a spare unit) 400/220 kV GIS Pooling Station at Jhangi * 400 kV Jhangi PS – Wangtoo (Quad) * LILO of one circuit of Jhangi PS –Wangtoo (HPPTCL) 400 kV D/cD/c line * Wangtoo (HPPTCL) - Panchkula (PG) 400 kV | RECPDCL | RFP bid submission due date 26.12.2023. | January, 2024 |
|  | **Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2 : 5.5 GW) (Jaisalmer/Barmer Complex): Part A**   * Establishment of 4x1500 MVA, 765/400 kV & 5x500 MVA, 400/220 kV Fatehgarh-IV (Section-2) Pooling Station along with 2x240 MVAR (765 kV) Bus Reactor & 2x125 MVAR (420 kV) Bus Reactor. * Fatehgarh-IV (Section-2) PS – Bhinmal (PG) 400 kV D/c line (Twin HTLS\*) along with 50 MVAR switchable line reactor on each ckt at each end. * LILO of both ckts of 765 kV Fatehgarh- III- Beawar D/c line at Fatehgarh-IV (Section-2) PS along with 330 MVAR switchable line reactor at Fatehgarh-IV PS end of each ckt of 765 kV Fatehgarh-IV- * Beawar D/c line (formed after LILO) | RECPDCL | RFP bid submission due date 23.01.2024. | February,2024 |
|  | **Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2 : 5.5 GW) (Jaisalmer/Barmer Complex): Part C**   * Establishment of 3x1500 MVA, 765/400 kV & 5x500 MVA, 400/220 kV Mandsaur Pooling Station along with 2x330 MVAR (765 kV) Bus Reactors & 2x125 MVAR, 420 kV Bus Reactor. * Mandsaur PS – Indore(PG) 765 kV D/c Line | RECPDCL | RFP bid submission due date 15.12.2023. | February,2024 |
|  | **Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2 : 5.5 GW) (Jaisalmer/Barmer Complex): Part E**   * Establishment of 765 kV Substation a suitable location near Rishabdeo (Distt Udaipur) along with 2x240 MVAR (765 kV) Bus Reactor. * Sirohi PS- Rishabdeo 765 kV D/c line along with 330 MVAR switchable line reactor for each circuit at Sirohi end. * Rishabdeo - Mandsaur PS 765 kV D/c line along with 240 MVAR switchable line reactor for each circuit at Rishabdeo end. * LILO of one circuit of 765 kV Chittorgarh- Banaskanta D/c line at Rishabdeo S/s. | RECPDCL | RFP bid submission due date 15.12.2023. | February,2024 |
|  | **Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2 : 5.5 GW) (Jaisalmer/Barmer Complex): Part H1**   * Establishment of 765/400 kV (2x1500 MVA), 400/22 kV (2x500 MVA) & 220/132 kV (3x200 MVA) Kurawar S/s with 2x330 MVAR 765 kV bus reactor and 1x125 MVAR, 420 kV bus reactor. * Mandsaur – Kurawar 765 kV D/c line. * LILO of Indore – Bhopal 765 kV S/c line at Kurawar. * Kurawar – Ashtha 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line. * LILO of one circuit of Indore – Itarsi 400kV D/c line at Astha. * Shujalpur – Kurawar 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line. | RECPDCL | RFP bid submission due date 10.01.2024. | February,2024 |
| **Southern Region** | | | | |
|  | 1. **Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A) and Gadag-II (Phase- A) in Karnataka**  * Establishment of 765/400 kV 2x1500 MVA, 400/220 kV, 2x500 MVA Koppal-II PS * Koppal-II PS – Narendra (New) 765 kV D/c line with 240 MVAr SLR at Koppal-II PS end * 2x330 MVAr (765 kV) & 2x125 MVAr (400 kV) bus reactors at Koppal-II PS * Establishment of 400/220 kV, 2x500 MVA Gadag-II PS * Gadag-II PS – Koppal-II PS 400 kV (Quad Moose) D/c line * 2x125 MVAr 420kV bus reactors at Gadag-II PS  1. **Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-B)**  * Koppal-II PS – Raichur 765 kV D/c line with 330 MVAr SLR at Koppal-II PS end * Augmentation by 2x1500 MVA, 765/400 kV ICTs at Koppal-II PS * Augmentation by 2x500 MVA, 400/220 kV ICTs at Koppal-II PS | PFCCL | LOI likely to be issued to the successful bidder on 05.12.2023. | SPV likely to be transferred to successful bidder on 15.12.2023. |
|  | **Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka**   * Establishment of 3x1500MVA (765/400kV), 5x500MVA (400/220kV) Bidar PS with 765kV (1x240 MVAR) and 400kV (1x125 MVAR) Bus Reactor * Bidar PS – Maheshwaram (PG) 765kV D/C line with 240 MVAr SLR for each circuit at Bidar PS end | RECPDCL | RFP Bid Submission due date is 18.12.2023. | January, 2024 |
| **Western Region** | | | | |
|  | **Transmission system for evacuation of power from Chhatarpur SEZ (1500MW)**   * Establishment of 3x500MVA, 400/220 kV Pooling Station at Chhatarpur * LILO of Satna – Bina 400kV (1st) D/c line at Chhatarpur PS | PFCCL | RFP bid submission is scheduled on 31.12.2023. | Under Bidding |
|  | **Transmission System for evacuation of additional 7 GW RE Power from Khavda RE Park under Phase-III Part A**   * Establishment of 765 kV Halvad switching station with 765 kV, 2x330 MVAr bus reactors * KPS2 (GIS) - Halvad 765 kV D/c line * LILO of Lakadia - Ahmedabad 765 kV D/c line at Halvad | PFCCL | LOI likely to be issued to the successful bidder on 05.12.2023. | SPV likely to be transferred to successful bidder on 15.12.2023. |
|  | **Transmission System for evacuation of additional 7 GW RE Power from Khavda RE Park under Phase-III Part B**   * Establishment of 765 kV switching station near Vataman with 2x330 MVAr, 765 kV bus reactors * Halvad – Vataman 765 kV D/c line * LILO of Lakadia – Vadodara 765 kV D/c line at Vataman 765 kV switching station * Vataman switching station – Navsari (New) (GIS) 765 kV D/c line | PFCCL | LOI likely to be issued to the successful bidder on 05.12.2023. | SPV likely to be transferred to successful bidder on 15.12.2023. |
|  | **Provision of Dynamic Reactive Compensation at KPS1 and KPS3**   * ± 300 MVAr STATCOM with 1x125 MVAr MSC, 2x125 MVAr MSR at KPS1 400 kV Bus section-1 with 1 No. of 400 kV bay (GIS) * ± 300 MVAr STATCOM with 1x125 MVAr MSC, 2x125 MVAr MSR at KPS1 400 kV Bus section-2 with 1 No. of 400 kV bay (GIS) * ± 300 MVAr STATCOM with 1x125 MVAr MSC, 2x125 MVAr MSR at KPS3 400 kV Bus section-1 with 1 No. of 400 kV bay (GIS) | PFCCL | RFP bid submission is scheduled on 08.12.2023. | Under Bidding |
|  | **Transmission system for evacuation of power from RE projects in Solapur (1500 MW) SEZ in Maharashtra**   * Establishment of 400/220 kV, 4x500 MVA ICTs at Solapur PS alongwith 2x125 MVAR, 420 kV Bus Reactors. * Solapur PS – Solapur (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent) | PFCCL | RFP bid submission is scheduled on 18.12.2023. | Under Bidding |
|  | **Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part B**   * Establishment of 2x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV GIS S/s at a suitable location South of Olpad (between Olpad and Ichhapore) with 2x330 MVAR, 765 kV & 1x125 MVAR, 420 kV bus reactors * Vadodara (GIS) –South Olpad (GIS) 765 kV D/C line * LILO of Gandhar – Hazira 400 kV D/c line at South Olpad (GIS) using twin HTLS conductor with minimum capacity of 1700 MVA per ckt at nominal voltage * Ahmedabad – South Olpad (GIS) 765 kV D/c line | PFCCL | RFP bid submission is scheduled on 26.12.2023. | Under Bidding |
|  | **Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part D**   * Establishment of 2x1500 MVA, 765/400 kV & 3x500 MVA, 400/220 kV Pune- III (GIS) S/s with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor. * Boisar-II – Pune-III 765 kV D/c line * LILO of Narendra (New) – Pune (GIS) 765 kV D/c line at Pune-III * LILO of Hinjewadi-Koyna 400 kV S/c line at Pune-III (GIS) S/s | PFCCL | RFP bid submission is scheduled on 27.12.2023. | Under Bidding |
|  | **Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-V (8 GW): Part C**   * Establishment of 2500 MW, ± 500 kV KPS3 (HVDC) [VSC] terminal station (2x1250 MW) at a suitable location near KPS3 substation with associated interconnections with 400 kV HVAC Switchyard * Establishment of 2500 MW, ± 500 kV South Olpad (HVDC) [VSC] terminal station (2x1250 MW) along with associated interconnections with 400 kV HVAC Switchyard of South Olpad S/s * Establishment of KPS3 (HVDC) S/s along with 2x125 MVAR, 420 kV bus reactors along with associated interconnections with HVDC Switchyard. The 400 kV bus shall be established in 2 sections through 1 set of 400 kV bus sectionaliser to be kept normally OPEN. * 400/33 kV, 2x50 MVA transformers for exclusively supplying auxiliary power to HVDC terminal. MVAR * KPS3 – KPS3 (HVDC) 400 kV 2xD/c (Quad ACSR/AAAC/AL59 moose equivalent) line along with the line bays at both substations * ±500 kV HVDC Bipole line between KPS3 (HVDC) and South Olpad (HVDC) (with Dedicated Metallic Return) (capable to evacuate 2500 MW) | PFCCL | RFP to be issued shortly. | Under Bidding |
|  | **Network Expansion scheme in Gujarat for drawl of about 3.6 GW load under Phase-I in Jamnagar area**   * Establishment of 2x1500 MVA 765/400 kV Jamnagar (GIS) PS. * Halvad – Jamnagar 765 kV D/c line. * LILO of Jam Khambhaliya PS – Lakadia 400 kV D/c (triple snowbird) line at Jamnagar. * Jamnagar – Jam Khambhaliya 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line. * LILO of CGPL – Jetpur 400kV D/c (triple snowbird) line at Jamnagar. * LILO of both ckts of Kalavad – Bhogat 400kV D/c line (Twin AL-59) at Jam Khambhaliya PS.   ±400 MVAr STATCOM with 3x125 MVAr MSC & 2x125 MVAr MSR at Jamnagar 400kV Bus section. | PFCCL | RFP to be issued shortly. | Under Bidding. |
|  | **Transmission scheme for evacuation of power from Dhule 2 GW REZ**   * Establishment of 4x500 MVA, 400/220 kV Pooling Station near Dhule * Dhule PS – Dhule (BDTCL) 400 kV D/c line | RECPDCL | Bid submitted on 28.11.2023. | December, 2023 |
|  | **Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part B**   * Establishment of 2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Karera (near Datiya) * LILO of Satna-Gwalior 765 kV S/c line at Karera | RECPDCL | Bid submitted on 30.11.2023 | December, 2023 |
|  | **Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part C**   * Establishment of 2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Ishanagar (New) * LILO of one circuit of Jabalpur – Orai 765 kV D/c line at Ishanagar 765 kV S/s | RECPDCL | Bid submitted on 30.11.2023 | December, 2023 |
|  | **Transmission System for Evacuation of Power from RE Projects in Rajgarh 1000 MW SEZ in Madhya Pradesh Phase-II**   * Pachora PS – Ujjain (MPPTCL) 400 kV D/c line * 400/220 kV, 3x500 MVA ICT augmentation (4th, 5th and 6th) at Pachora PS | RECPDCL | RFP bid submission due date 15.12.2023. | January, 2024 |
|  | **Western Region Network Expansion scheme in Kallam area of Maharashtra**   * LILO of both circuits of Parli(M) – Karjat(M)/Lonikand-II (M) 400 kV D/c line (twin moose) at Kallam PS | RECPDCL | RFP bid submission due date 15.12.2023. | February,2024 |
|  | **Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part A**   * Creation of 765 kV bus section-II at KPS3 (GIS) along with 765 kV Bus Sectionaliser & 1x330 MVAR, 765 kV Bus Reactors on Bus Section-II. * Creation of 400 kV bus Section-II at KPS3 (GIS) along with 400 kV Bus Sectionaliser & 1x125 MVAR, 420 kV Bus Reactors on Bus Section-II and 3 Nos. 400 kV bays at Bus Section-II for RE interconnection. * KPS3 (GIS) – Lakadia (AIS) 765 kV D/C line. * ±300 MVAR STATCOM with 1x125 MVAR MSC, 2x125 MVAR MSR at KPS3 400 kV Bus section-II. * KPS1 (GIS)– Bhuj PS 765 kV 2nd D/C line. | RECPDCL | RFP bid submission due date 30.01.2024. | February,2024 |
|  | **Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part C**   * Establishment of 4x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV Boisar-II (GIS) S/s with 2x330 MVAR, 765 kV bus reactors and 2x125 MVAR, 420 kV bus reactors. * South Olpad (GIS) – Boisar-II (GIS) 765kV D/c line. * LILO of Navsari (New) – Padghe (PG) 765 kV D/c line at Boisar-II. * Boisar-II (Sec-II) – Velgaon (MH) 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line. * LILO of Babhaleswar – Padghe (M) 400 kV D/c line at Boisar-II (Sec-I) using twin HTLS conductor with a minimum capacity of 1700 MVA per ckt at nominal voltage. * ±200 MVAR STATCOM with 2x125 MVAR MSC, 1x125 MVAR MSR at 400 kV bus section-I of Boisar-II and ±200 MVAR STATCOM with 2x125 MVAR MSC, 1x125 MVAR MSR at 400 kV bus section-II of Boisar-II. * ± 300 MVAR STATCOM with 3x125 MVAR MSC, 1x125 MVAR MSR at 400 kV level of Navsari (New)(PG) S/s with 1 No. of 400 kV bay (GIS). | RECPDCL | RFP bid submission due date 30.01.2024. | February,2024 |
|  | **Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part E2**   * Augmentation of transformation capacity at KPS2 (GIS) by 2x1500 MVA, 765/400 kV ICT on Bus section-I (5th& 6th) & 2x1500 MVA, 765/400 kV ICT on Bus section-II (7th & 8th) & 2 Nos. 400 kV bays at Bus Section-I for RE interconnection and 3 Nos. 400 kV bays at Bus Section-II for RE interconnection. | RECPDCL | RFP bid submission due date 15.12.2023. | February,2024 |
|  | **Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-V (8 GW): Part A**   * Establishment of 6000 MW, ± 800 kV KPS2 (HVDC) [LCC] terminal station (4x1500 MW) along with associated interconnections with 400 kV HVAC Switchyard. * Establishment of 6000 MW, ± 800 kV Nagpur (HVDC) [LCC] terminal station (4x1500 MW) along with associated interconnections with 400 kV HVAC Switchyard. * ±800 kV HVDC Bipole line (Hexa lapwing) between KPS2 (HVDC) and Nagpur (HVDC) (1200 km) (with Dedicated Metallic Return). * Establishment of 6x1500 MVA, 765/400 kV ICTs at NagpurS/s along with 2x330 MVAR (765 kV) & 2x125 MVAR, 420 kV bus reactors along with associated interconnections with HVDC Switchyard. * LILO of Wardha – Raipur 765 kV one D/c line (out of 2xD/c lines) at Nagpur. | RECPDCL | RFP bid submission due date 05.02.2024. | March,2024 |
| **Eastern Region** | | | | |
|  | **Eastern Region Expansion Scheme-XXXIV (ERES-XXXIV)**   * Establishment of Paradeep 765/400 kV, 2x1500 MVA GIS substation * Angul (POWERGRID) – Paradeep 765 kV D/c line along with 765 kV, 1x330 MVAr switchable line reactor with 500-ohm NGR (with NGR bypass arrangement) at Paradeep end in both circuits * Paradeep – Paradeep (OPTCL) 400 kV D/c (Quad) line | PFCCL | RFP bid submission is scheduled on 15.12.2023. | Under Bidding |
| **North Eastern Region** | | | | |
| 1. | **Transmission Scheme for North Eastern Region Expansion Scheme-XVI (NERES-XVI)**   * Establishment of Gogamukh 400/220/132kV substation * Gogamukh (ISTS) – Gerukamukh (Arunachal Pradesh) 132kV D/c line * LILO of one D/c (ckt-1 & ckt-2 of line-1) of Lower Subansiri – Biswanath Chariali 400kV (Twin Lapwing) 2xD/c lines at Gogamukh S/s. | RECPDCL | RFP bid submission due date 11.12.2023. | February,2024 |
| 2 | **North Eastern Region Generation Scheme-I (NERGS-I)**   * Establishment of new 400 kV switching station (to be upgraded to 400/220 kV level in future) at Bokajan in Assam. * LILO of both circuits of Misa (POWERGRID) – New Mariani (POWERGRID) 400 kV D/c line at Bokajan switching station. | RECPDCL | RFP bid submission due date 23.01.2024. | February,2024 |